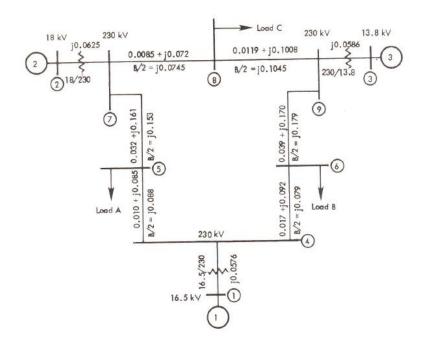
Name:.....

Consider the power system below with 3 generators, 9 buses, 3 load centers, 3 transformers, 6 transmission lines. The data and pre-conditions are also given below. It is desired to conduct a voltage stability study using PowerWorld software. The slides found in the links below are helpful when performing such a study.

- 1) Derive the P-V curve at unity power factor for busses 5, 6, and 8.
 - a. Let the load on the other busses be fixed to the specified values.
 - b. Let the specified generator voltages be fixed at the specified values.
 - c. Let the power generated by generators 2 and 3 vary in the same proportion as the base case.
- 2) Derive the P-V curve for the same buses above.
 - a. Let the load on the other busses be fixed to the specified values.
 - b. Let the real power of the load at the bus under study be fixed at the specified value.
 - c. Let the specified generator voltages be fixed at the specified values.

http://www.powerworld.com/files/S06PVCurves.pdf http://www.powerworld.com/files/S07QVCuvers.pdf



| | Bus no. | Impedance | | Admittance | |
|---|---------|-----------|--------|------------|----------|
| | | R | X | G | В |
| Generators* | | | | | 0.4450 |
| No.1 | 1-4 | 0 | 0.1184 | 0 | -8.4459 |
| No. 2 | 2-7 | 0 | 0.1823 | 0 | -5.4855 |
| No. 3 | 3-9 | 0 | 0.2399 | 0 | -4.1684 |
| Transmission lines | | | | | 50 5244 |
| 114113111133131111111111111111111111111 | 4-5 | 0.0100 | 0.0850 | 1.3652 | -11.6041 |
| | 4-6 | 0.0170 | 0.0920 | 1.9422 | -10.5107 |
| | 5-7 | 0.0320 | 0.1610 | 1.1876 | -5.9751 |
| | 6-9 | 0.0390 | 0.1700 | 1.2820 | -5.5882 |
| | 7-8 | 0.0085 | 0.0720 | 1.6171 | -13.6980 |
| | 8-9 | 0.0119 | 0.1008 | 1.1551 | -9.7843 |
| Shunt admittances† | | | | | |
| Load A | 5-0 | | | 1.2610 | -0.2634 |
| Load B | 6-0 | | | 0.8777 | -0.0346 |
| Load C | 8-0 | | | 0.9690 | -0.1601 |
| Load C | 4-0 | | | | 0.1670 |
| | 7-0 | | | | 0.2275 |
| | 9-0 | | | | 0.2835 |

^{*}For each generator the transformer reactance is added to the generator x_d' , †The line shunt susceptances are added to the loads.

| Generator | 1 | 2 | 3 |
|----------------------|-----------|------------|------------|
| Rated MVA | 247.5 | 192.0 | 128.0 |
| kV | 16.5 | 18.0 | 13.8 |
| Power factor | 1.0 | 0.85 | 0.85 |
| Type | hydro | steam | steam |
| Speed | 180 r/min | 3600 r/min | 3600 r/mir |
| x_d | 0.1460 | 0.8958 | 1.3125 |
| x'_d | 0.0608 | 0.1198 | 0.1813 |
| X_{q} | 0.0969 | 0.8645 | 1.2578 |
| $X_q \\ X_q'$ | 0.0969 | 0.1969 | 0.25 |
| x_{ℓ} (leakage) | 0.0336 | 0.0521 | 0.0742 |
| τ'_{d0} | 8.96 | 6.00 | 5.89 |
| τ'_{q0} | 0 | 0.535 | 0.600 |
| Stored energy | | | |
| at rated speed | 2364 MW·s | 640 MW · s | 301 MW · s |

