

EE 742

Power System Dynamics, Stability and Control

Y. Baghzouz
ECE Department
UNLV

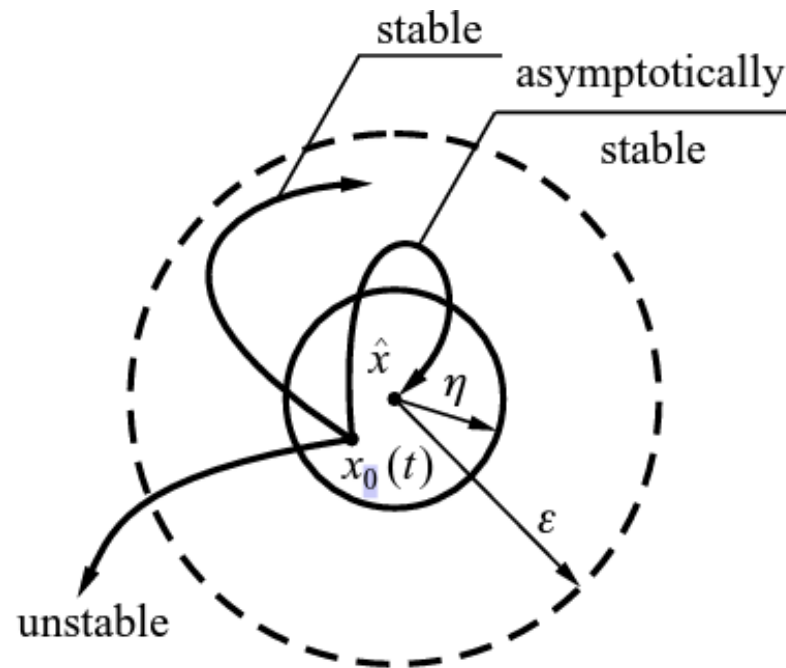
Course Content

- **Part I:** (Chapters 1–3) introduction, power system components, steady-state operation
- **Part II:** (Chapters 4–10) electromagnetic phenomena, electromechanical dynamics (small and large), wind power, Solar Power, voltage stability, frequency stability and control, stability enhancement.
- **Part III:** (Chapters 11–14) advanced system modeling, multi-machine systems, simulation tools, model reduction and equivalents.

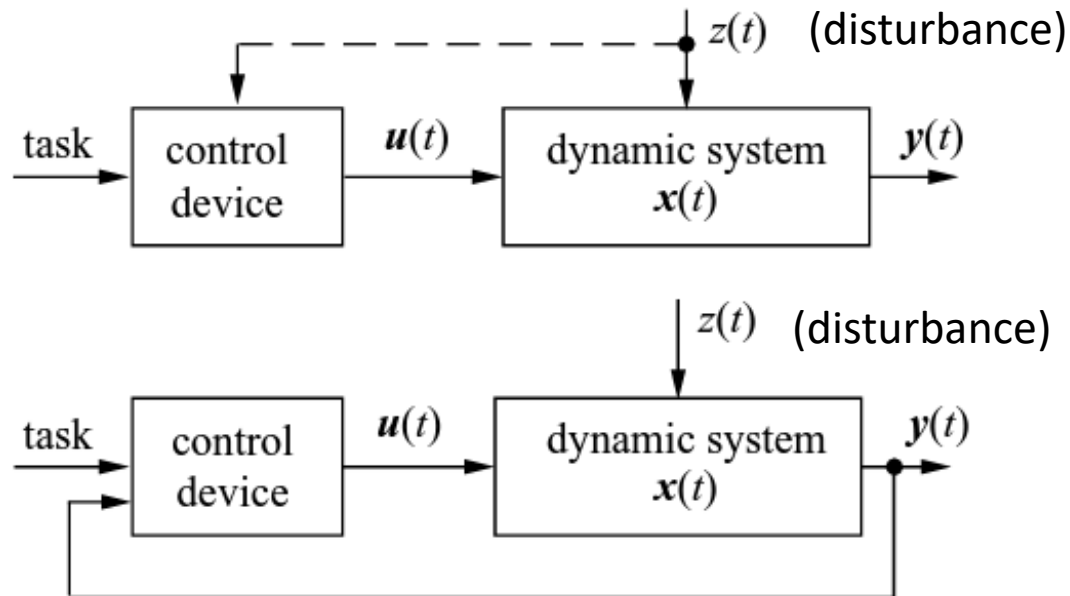
Some definitions related to stability analysis

- *System state*: describes the system's operating conditions.
- *State variables*: are the minimum set of variables x_1, x_2, \dots, x_n uniquely defining the system state.
- *State vector*: state variables written as a vector $\mathbf{x} = [x_1, x_2, \dots, x_n]^T$.
- *State space*: a normalized space of coordinates corresponding to the state variables.
- *Static system*: when its state variables are time invariant.
- *Dynamic system**: when its state variables are functions of time.
- *Linear system*: can be modeled by $\dot{\mathbf{x}} = \mathbf{A} \mathbf{x}$, where \mathbf{A} is a square matrix.
- *Non-linear system*: can be modeled by $\dot{\mathbf{x}} = \mathbf{F}(\mathbf{x})$ where $\mathbf{F}(\mathbf{x})$ is a vector of nonlinear functions.
- *Equilibrium point*: $\mathbf{F}(\hat{\mathbf{x}}) = 0$ or $\mathbf{A} \hat{\mathbf{x}} = 0$.

- *Disturbance*: an un-intentional event affecting the system
- *Stable system, asymptotically stable, unstable* (see state variable trajectory in Figure below).
 - The stability of a linear system does not depend on the size of the disturbance.
 - The stability of a nonlinear system generally depends on the size of the disturbance.
- *Critical disturbance*: The largest disturbance for which a nonlinear system remains stable.



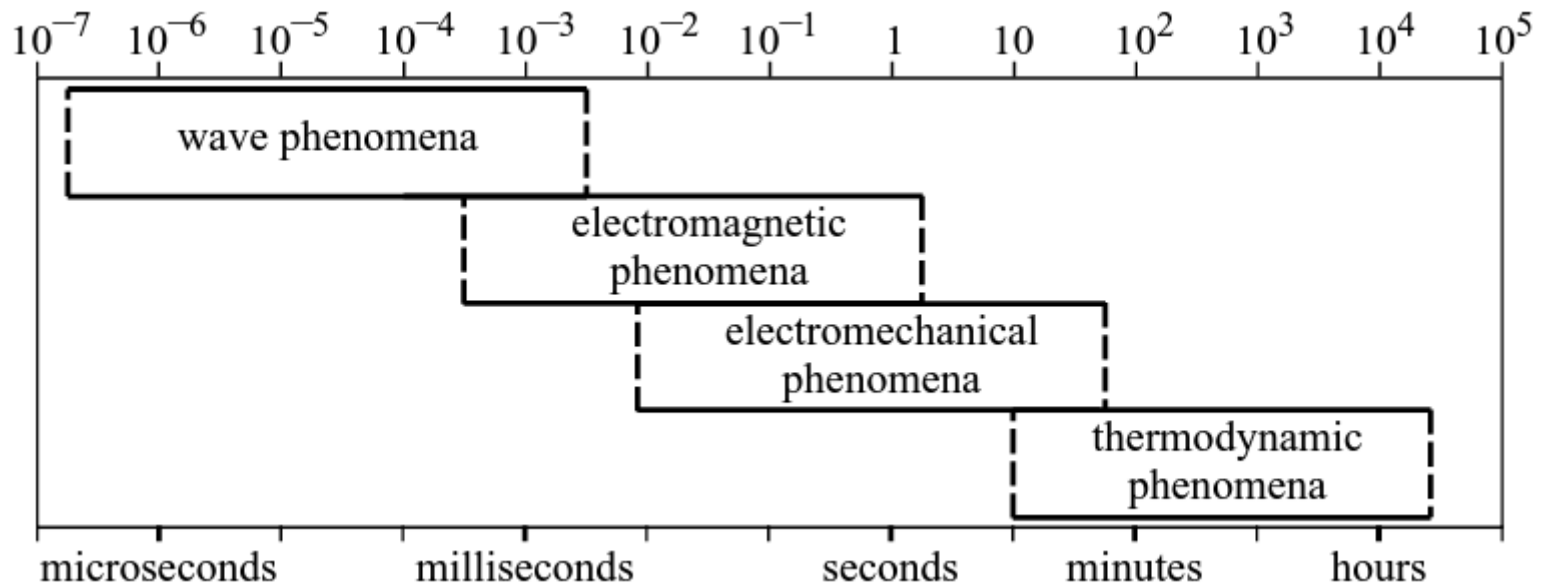
- *Control*: action affecting a dynamic system which aims to achieve a particular behavior.
- *Control signal*: $\mathbf{u}(t)$ - affects the system to achieve a desired output.
- *Output signal*: $\mathbf{y}(t)$ - serves to assess whether or not the desired goal is achieved.
- *Open loop and closed loop controls*: (see figure below)
- Nonlinear system with controls: $\dot{\mathbf{x}} = \mathbf{F}(\mathbf{x}, \mathbf{u})$ and $\mathbf{y} = \mathbf{G}(\mathbf{x}, \mathbf{u})$,
- Linear system with controls: $\dot{\mathbf{x}} = \mathbf{A}\mathbf{x} + \mathbf{B}\mathbf{u}$ and $\mathbf{y} = \mathbf{C}\mathbf{x} + \mathbf{D}\mathbf{u}$.



Classification of power system dynamics

(based on time frame or physical character)

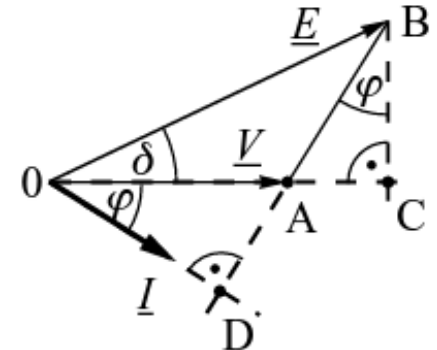
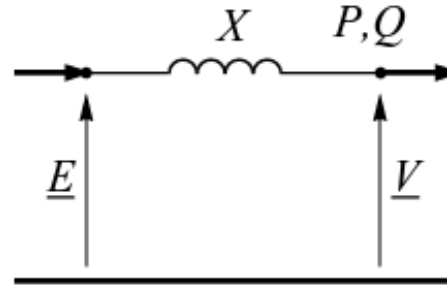
- *Wave or surge*: caused by lightning strikes or switching surges in high voltage transmission lines.
- *Electromagnetic*: dynamics that takes place in the machine windings following a disturbance (e.g., a fault)
- *Electromechanical*: oscillation of the rotating masses of the generators following a disturbance.
- *Thermo-dynamics*: changes which result from the boiler control actions (AGC) following a disturbance.



Real and Reactive Power Characteristics in a network element

- P- δ

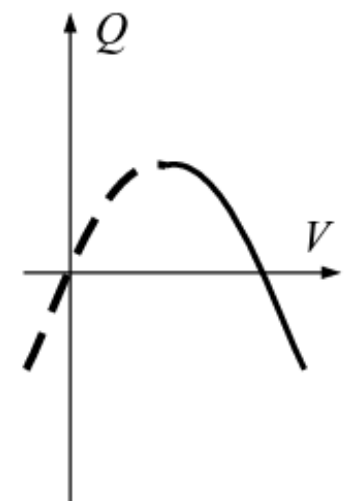
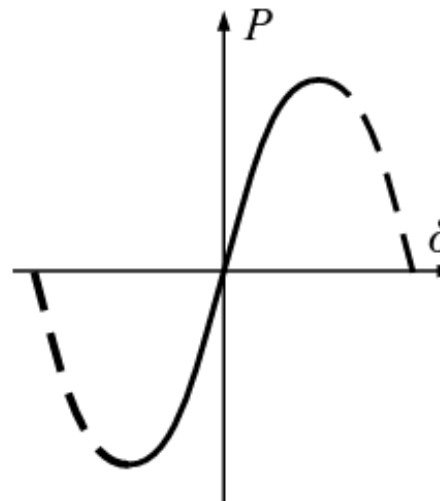
$$P = \frac{EV}{X} \sin \delta.$$



- Q-V

$$Q = \frac{EV}{X} \cos \delta - \frac{V^2}{X}.$$

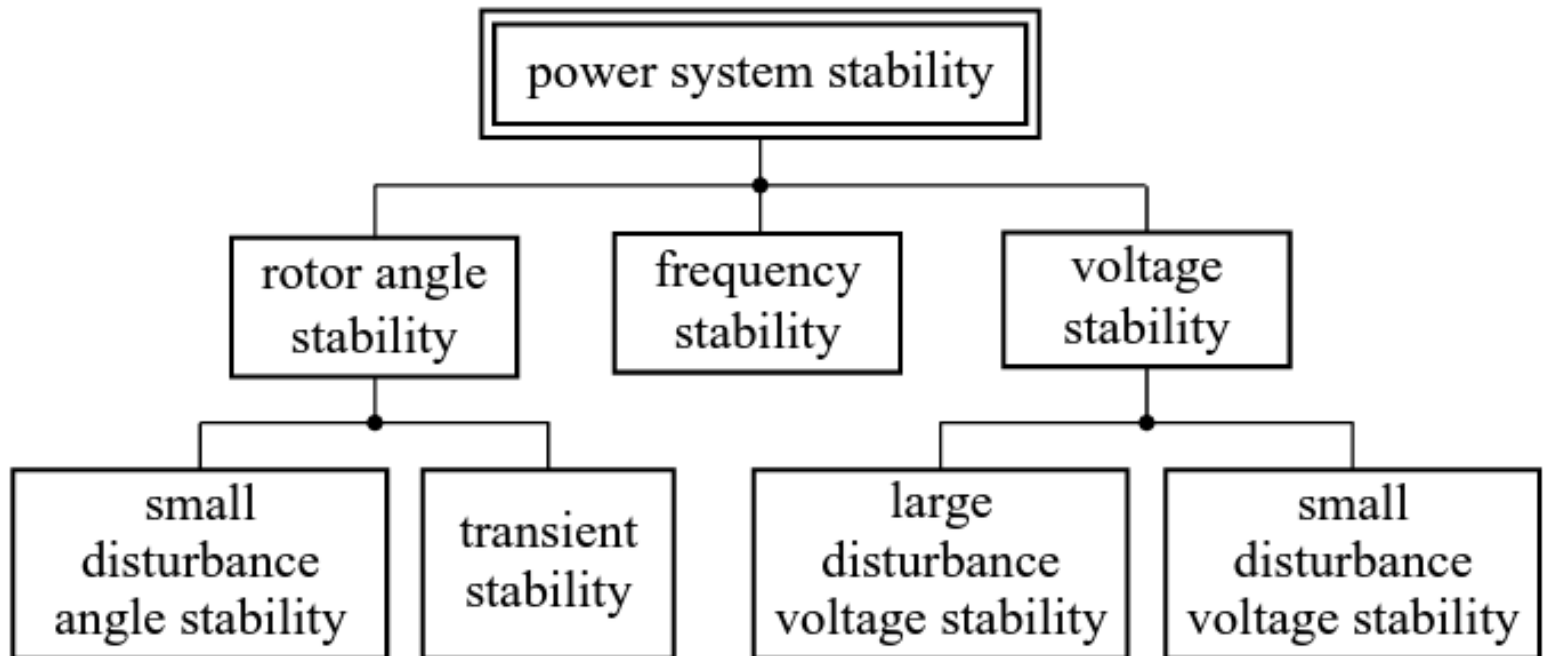
$$Q = \sqrt{\left(\frac{EV}{X}\right)^2 - P^2} - \frac{V^2}{X}.$$



HW # 1

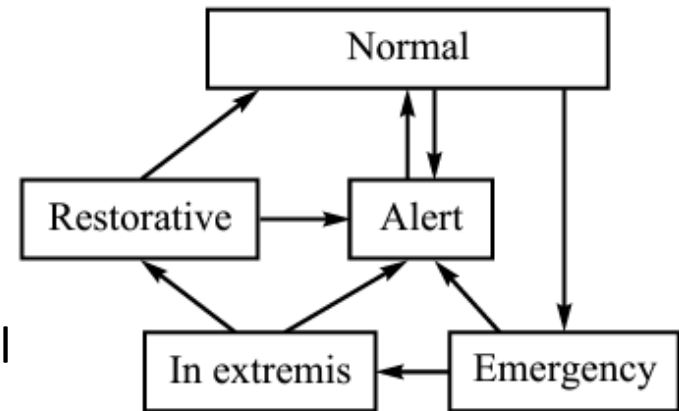
- Derive the active and reactive power expressions for the following cases:
 - a) When a resistance R is added in series with X .
 - b) When the line is purely resistive with resistance R .

- *Power system stability*: ability to regain an equilibrium state after being subjected to a disturbance. Stability depends on both the initial conditions and the size of the disturbance.
- *Classification of power system stability*:
 - *Rotor angle stability*: (Small and large disturbances)
 - *Frequency stability*:
 - *Voltage stability*: (Small and large disturbances)
- *Power system security*: ability of a power system to survive plausible contingencies without customer service interruption.
- *Contingencies*: set of imminent disturbances.



- *System operating states:*

- *Normal state:* all system variable are within their technical constraints
- *Alert state:* when one or more variables exceed their limits, but the system is still intact. Preventive action is needed to restore to normal state.
- *Emergency state:* system is still intact, but the violation of constraints is more severe. Preventive actions are necessary.
- *In extremis state:* system is no longer intact (e.g. tripped generators, load shedding. Partial blackout).
- *Restorative state:* state where control actions are taken to reconnect all facilities.



- *System security analysis:*

- *Static security assessment (SSA):* determine bus voltages and line power flows due to contingencies.
- *Dynamic security assessment (DSA):* determine rotor (power) angle, voltage and frequency stability and voltage excursions due to contingencies.

Components of dynamic security assessment

